



Future Innovation in Energy Planning

A Special Session to Advise on Ontario's Long-term Energy Future

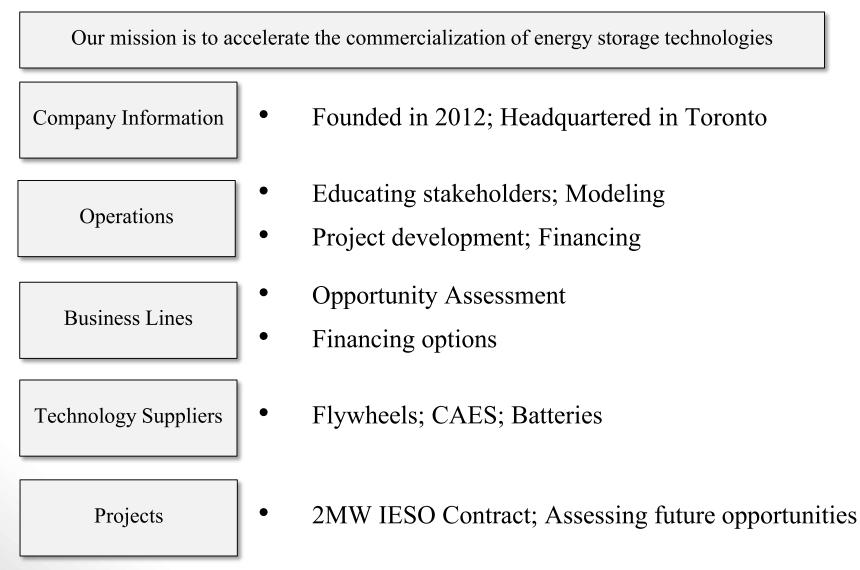
Emerging Generation Technologies: A 20-Year Prognosis

Alexander McIsaac September 26th, 2013

- 1. Who is NRStor
- 2. What is Energy Storage
- 3. Energy Storage as Flexible Generation
- 4. Energy Storage Technologies Available Today
- 5. Different Generation Profiles For Different Services
- 6. Hurdles Facing Energy Storage in Ontario
- 7. Policy Change Happening Internationally
- 8. Examples of Successful Projects
- 9. What Can Government, Business and Academia do?

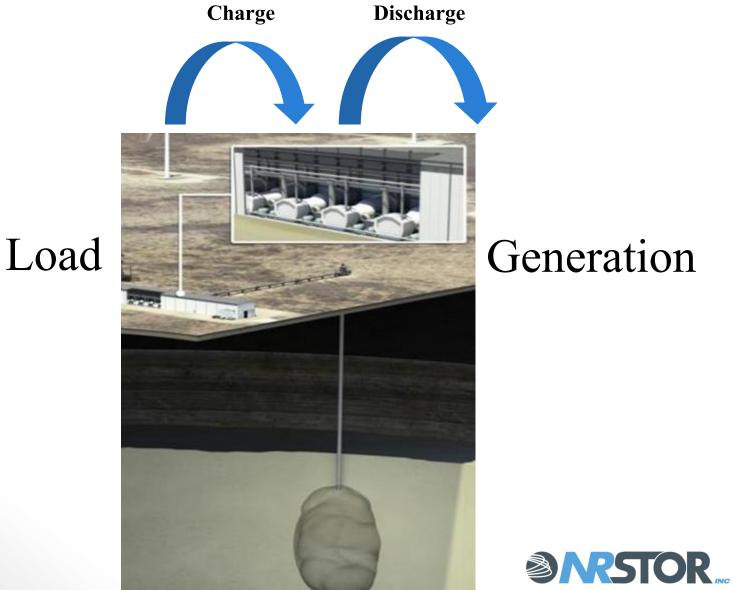


NRStor Company Background

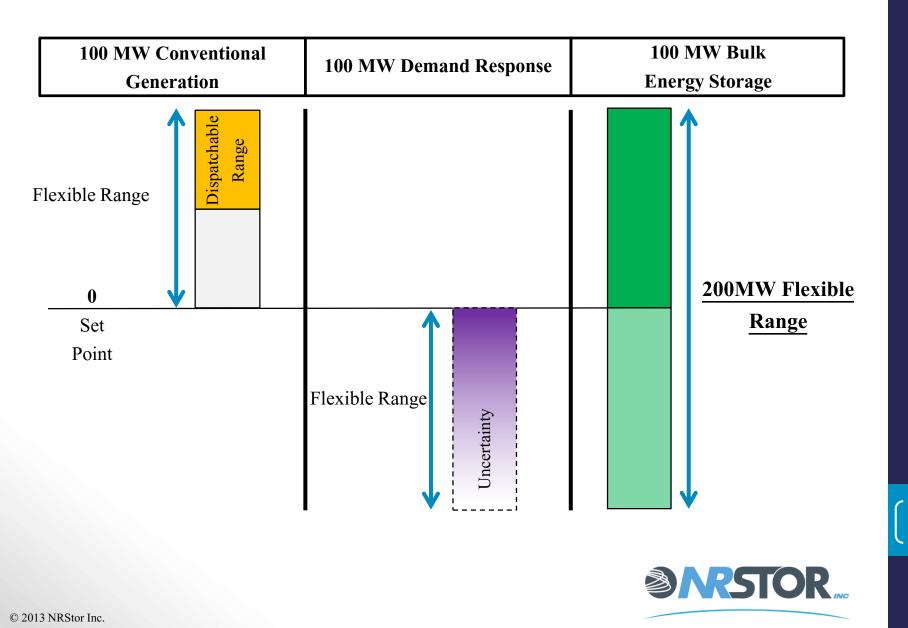




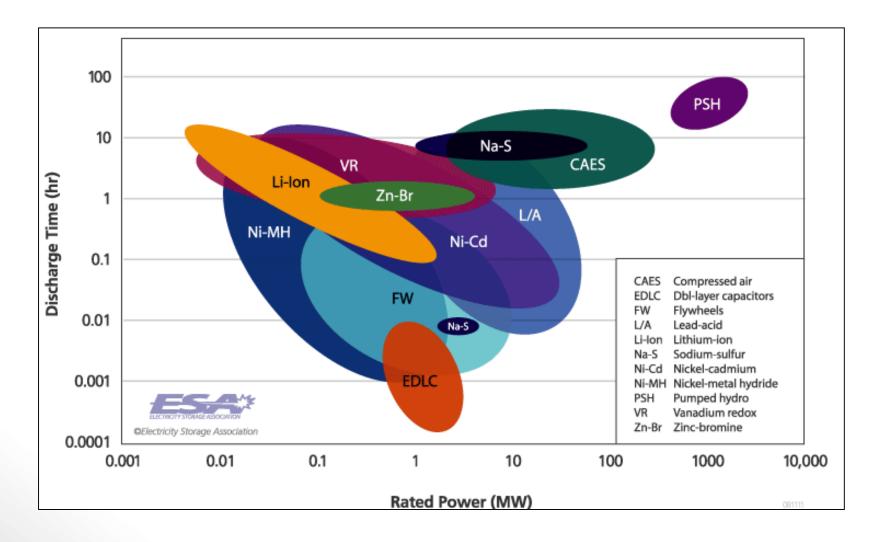
What is Energy Storage?



2X the Resource on 1X the Interconnection

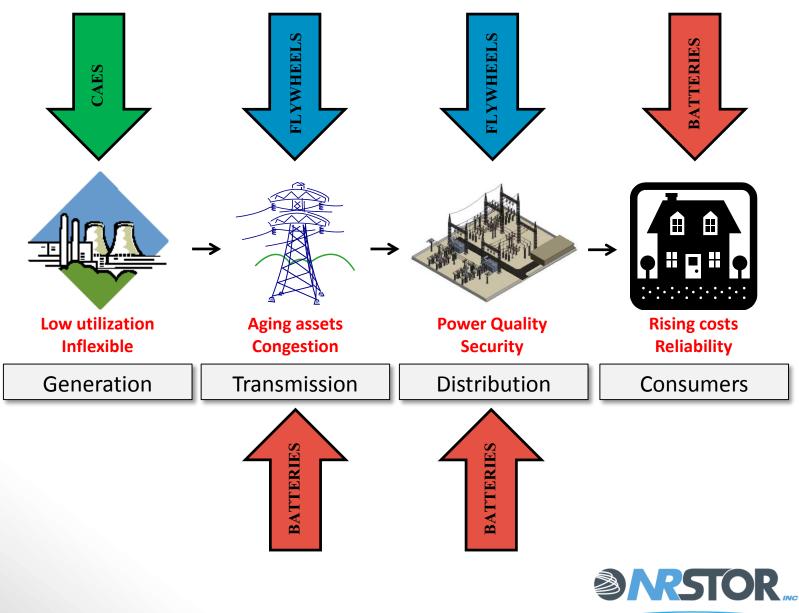


Technologies Available Today



NRSTOR

Technologies Have Many Applications on the Grid



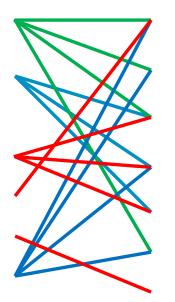
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Different Generation Profiles For Different Services

Optimizing Ontario's Assets:

Technology:

CAES Flywheels Batteries: Lithium-ion Sodium-Sulfur Lead-Acid Pumped Hydro



Service:

Fast peaking generation Storing surplus energy Wind integration Frequency regulation Voltage support Efficient gas generation UPS



Hurdles Facing Energy Storage in Ontario

- Developing the business case
 - i. Diffused benefits across multiple stakeholders
 - ii. Quantifying benefits and avoided costs
- Educating stakeholders
 - i. Current state of the energy storage readiness
 - ii. Understanding the business case
- Regulatory and procurement environment
 - i. No set targets for storage capacity
 - ii. Not currently included in the DSC, TSC and related licenses
 - iii. Not treated as a wholesale load



Policy Change Happening Internationally

1. United States

- FERC Orders 755 & 784
- California
 - i. Proposed procurement targets
 - ii. Proposed procurement structure (reverse auction mechanism)
 - iii. Mandated market growth
- Texas
 - i. Wholesale Storage Load (WSL) treatment
- 2. Germany
 - World-leader in renewable generation
 - Energy storage subsidy



Energy Storage Business Cases for Ontario

| Business Case | Technology | Where is the value? |
|-------------------------------------|-----------------------|---|
| LDC Smart Grid | Flywheel/Battery | T&D asset deferral; Improved power quality/reliability; Enable higher penetration of green energy and EVs |
| Regulation services | Flywheel | Faster response frequency regulation; Let traditional gens operate more efficiently |
| Centralized bulk storage | CAES; Pumped Hydro | New combustion turbine deferral; optimizes grid assets (ie. wind integration) |
| Industrial & Commercial Customer | Battery | Avoid business interruption (equipment damage, product loss; productivity) |
| Island & Remote Microgrids | Flywheel/Battery | Reduced diesel fuel & maintenance costs; T&D asset deferral; Renewable integration |



Field Battery Energy Storage Project

| Business Case | Where is the value? |
|----------------------|---|
| LDC Smart Grid | T&D asset deferral; Improved power quality/reliability; Enable higher penetration of green energy and EVs |

| Project Specifications | |
|------------------------|----------------------------|
| Technology | Battery |
| Size | 2 MW; 12MWh |
| Operational Date | 2013 |
| Function(s) | Backup Power |
| Location | Field, British Columbia |
| Owner | BC Hydro |



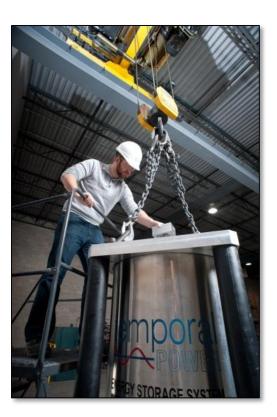




NRStor Inc. 2MW Flywheel Project

| Business Case | Where is the value? |
|----------------------|---|
| Ancillary services | Faster response frequency regulation; Let traditional gens operate more efficiently |

| Project Specifications | | |
|------------------------|----------------------|--|
| Technology | Flywheel | |
| Size | 2MW; 500kWh | |
| Operational Date | 2014 | |
| Function(s) | Frequency Regulation | |
| Location | Minto, Ontario | |
| Owner | NRStor Inc. | |





General Compression GCAESTM Demonstration

| Business Case | Where is the value? |
|----------------------|---|
| Centralized bulk | New combustion turbine deferral; optimizes grid assets (ie. |
| storage | wind integration) |

| Project Specifications | |
|------------------------|--------------------------------|
| Technology | General Compression |
| | Advanced Energy |
| | Storage (GCAES TM) |
| Size | 2MW; 500MWh |
| Operational Date | 2012 |
| Function(s) | Wind Integration |
| | (Advanced Prototype) |
| Location | Gaines, Texas |
| Owner | General Compression |





Bath County Pumped Storage Station

| Business Case | Where is the value? | |
|------------------|---|--|
| Centralized bulk | New combustion turbine deferral; optimizes grid assets (ie. | |
| storage | wind integration) | |

| Project Specifications | |
|-------------------------------|-----------------------|
| Technology | Pumped Hydro Storage |
| Size | 3GW; 30 GWh |
| Operational Date | 1985 |
| Function(s) | Long duration storage |
| Location | Bath County, Virginia |
| Owner | Dominion Virginia |
| | Power & Allegeny |
| | Power |





UPS for Industrial Customers

| Business Case | Where is the value? |
|----------------------|--|
| Industrial & | Avoid business interruption (equipment damage, product loss; |
| Commercial Customer | productivity) |

| Project Specifications | |
|------------------------|--------------------|
| Technology | Battery |
| Size | 4MW |
| | (60 sec. duration) |
| Operational Date | 2010 |
| Function(s) | UPS |
| Location | Phoenix, Arizona |
| Owner | Phoenix NAP Data |
| | Center |





Maldives Off-grid Microgrid

| Business Case | Technology | Where is the value? |
|-----------------|------------------|---|
| Island & Remote | Flywheel/Battery | Reduced diesel fuel & maintenance costs; |
| Microgrids | | T&D asset deferral; Renewable integration |

| Project Specifications | |
|------------------------|-------------------|
| Technology | Battery |
| Size | 1MW; 1.2MWh |
| Operational Date | 2013 |
| Function(s) | RE Integration |
| Location | Gasfinolhu Island |
| | Resort, Maldives |
| Owner | T&D Water |
| | Technologies and |
| | Development |







What Can Government, Business and Academia do?

- 1. Define targets
- 2. Procurement programs
- 3. Regulatory policy inclusion:
 - 1. LTEP and regional planning
 - 2. Appropriate storage rate class
 - 3. OEB's renewed regulatory framework for electricity proceedings
- 4. Continuous improvement of research and modeling



Thank You

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